

**UNITED STATES OF AMERICA**  
**U.S. DEPARTMENT OF ENERGY**  
**BEFORE THE**  
**BONNEVILLE POWER ADMINISTRATION**

FISCAL YEAR 2022-2023 PROPOSED )  
POWER AND TRANSMISSION RATE )  
ADJUSTMENT PROCEEDING )

DOCKET NUMBER BP-22

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QUALIFICATION STATEMENT OF

Adam C. Cornelius

*Q. Please state your name, employer and business address.*

A. My name is Adam C. Cornelius. I am employed by Public Utility District No. 1 of Snohomish County, Washington ("Snohomish"), located at 2320 California Street, Everett, Washington.

*Q. In what capacity are you employed?*

A. I am a Senior Utility Analyst in the Power Supply Department.

*Q. Please summarize your educational experience.*

A. I received a Bachelor of Arts Degree in Mathematics and a Bachelor of Arts Degree in Political Science from Colorado College in 2003. I received a Masters of Environmental Management from Duke University in 2014.

*Q. Please summarize your relevant professional experience.*

A. Since joining Snohomish in 2018 I have served as the lead on issues related to organized markets and have contributed to regional discussions and industry group comments in CAISO, the Western Energy Imbalance Market (EIM), Extended Day Ahead Market (EDAM), and Governance Review Committee (GRC) stakeholder processes. I actively

1 participated and submitted comments in BPA's BP-22/TC-22/EIM Phase III Workshops  
2 and led internal discussions on the topics raised. I conducted an economic assessment of  
3 Snohomish potentially converting from PTP to NT transmission during the 2019-2020  
4 conversion window. For the past two years I have managed Snohomish's power and  
5 transmission budget and modeled the impact to Snohomish and our customers of potential  
6 BPA Transmission and Power Rates, market price forecasts, and hydro scenarios.

7 Previously I worked at the Federal Energy Regulatory Commission (FERC) from 2014-  
8 2018 in the Office of Enforcement and the Office of Energy Policy and Innovation. I  
9 served as the lead and primary author of Order No. 844, establishing transparency reporting  
10 requirements for organized markets operated by Regional Transmission Organizations  
11 (RTOs) and Independent System Operators (ISOs). I conducted economic, statistical and  
12 policy analysis to support Commission rulemakings and docketed casework, including a  
13 variety of filings related to the startup of the EIM. As part of the Commission's market  
14 oversight role, I served as a liaison to the CAISO Department of Market Monitoring to  
15 coordinate on emerging market issues. I also led a team that developed a novel screening  
16 process to identify potential market power in bilateral electricity markets using Electronic  
17 Quarterly Reports, e-tags, and other data sources.

18 *Q. Please state your experience as a witness in previous Bonneville Power Administration*  
19 *proceedings.*

20 *A. I have not previously served as a witness in a BPA rate or tariff proceeding.*