

BP-22 Rate Proceeding

BP-22-E-BPA-08-E03

**Erratum Correction to Transmission Rates Study and Documentation,
BP-22-E-BPA-08**

1. Page 36, lines 4-11 – Delete the original text and replace it with the following:

“Consistent with the settlement agreement adopted in the TC-20 Terms and Conditions Proceeding, costs associated with NT Redispatch are allocated to the Network segment generally. Costs associated with Discretionary Redispatch and Emergency Redispatch also are allocated to all Network segment users because Discretionary Redispatch and Emergency Redispatch benefit all Network segment users.”

2. Page 39, line 23 – Delete “\$774.374” and replace it with “\$774.733”

3. Page 40, lines 6 and 15 – Delete “\$757.375” and replace it with “\$757.734”

4. Page 40, line 16 – Delete “\$164.973” and replace it with “\$165.051”

5. Page 40, line 17 and Page 43, line 23 – Delete “\$592.403” and replace it with “\$592.683”

6. Page 42, lines 7-13 – Delete the original text and replace it with the following:

“To calculate the NT rate, the \$165.051 million in Network costs allocated to NT service is divided by the NT billing factor of 6,625 MW, which yields a unit cost of \$24.91 MW-year. BP-22-E-BPA-08-E03, Table 7, lines 47-48. This amount is then divided by 1,000 to derive a kW-year unit cost of \$24.91/kW-year. *Id.*, line 49. The kW-year unit cost is divided by 12 to yield the rate for NT service, which is \$2.077/kW-month. *Id.*, line 50.”

7. **Page 43, line 24** - Delete "\$21.00/MW-year" and replace it with "\$21.01/MW-year"
8. **Page 43, line 25** – Delete "\$21.00/kW-year" and replace it with "\$21.01/kW-year"
9. **Page 44, line 2** - Delete "\$1.751/kW-month" and replace it with "\$1.752/kW-month"
10. **Page 74** – Delete the original Table 3 and replace it with the corrected Table 3 that is attached.
11. **Pages 80-81** – Delete the original Table 7 and replace it with the corrected Table 7 that is attached.
12. **Pages 90-91** – Delete the original Table 11 and replace it with the corrected Table 11 that is attached.
13. **Pages 92-94** – Delete the original Table 12 and replace it with the corrected Table 12 that is attached.

Table 3
Segmented Revenue Requirement Adjustments
(\$000/yr)

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			Generation Integration	Network	Intertie Southern	Eastern	Delivery Utility	Industry	Ancillary Services
1	FY 2022								
2	Unadjusted Costs (Table 1).....		15,789	782,800	99,531	12,678	3,378	1,646	281,102
3	Revenue Credits (Table 2).....		-256	-18,056	-9,378	-597	-178	-1,945	-2,663
4	Regional Compliance Enforcement		0	0	0	0	0	0	-2,229
5	Regional Coordinator		0	0	0	0	0	0	-2,229
6	IM Tx Revenues.....		0	0	0	-99	0	0	0
7	TGT Revenues.....		0	0	0	-12,576	0	0	0
8	NT Federal Redispatch Credit		0	0	0	0	0	0	0
9	NT Nonfederal Redispatch Credit		0	0	0	0	0	0	0
10	Eastern Intertie Adjustment 1/.....		-9	-502	-72	595	-1	-1	-10
11	Industry Delivery Adjustment 1/.....		-5	-253	-36	0	-1	299	-5
12	Total		15,519	763,989	90,044	0	3,199	0	273,966
13	FY 2023								
14	Unadjusted Costs (Table 1).....		15,843	804,239	99,944	12,706	3,397	1,656	281,926
15	Revenue Credits (Table 2).....		-255	-18,036	-9,375	-597	-177	-1,944	-2,660
16	Regional Compliance Enforcement		0	0	0	0	0	0	-2,229
17	Regional Coordinator		0	0	0	0	0	0	-2,229
18	IM Tx Revenues.....		0	0	0	-99	0	0	0
19	TGT Revenues.....		0	0	0	-12,576	0	0	0
20	NT Firm Redispatch Credit		0	0	0	0	0	0	0
21	NT Nonfederal Redispatch Credit		0	0	0	0	0	0	0
22	Eastern Intertie Adjustment 1/.....		-8	-482	-65	567	-1	-1	-10
23	Industry Delivery Adjustment 1/.....		-4	-246	-33	0	-1	289	-5
24	Total		15,575	785,476	90,470	0	3,218	0	274,794
25	Average								
26	Unadjusted Costs (Table 1).....		15,816	793,520	99,737	12,692	3,388	1,651	281,514
27	Revenue Credits (Table 2).....		-256	-18,046	-9,377	-597	-177	-1,945	-2,662
28	Regional Compliance Enforcement		0	0	0	0	0	0	-2,229
29	Regional Coordinator		0	0	0	0	0	0	-2,229
30	IM Tx Revenues.....		0	0	0	-99	0	0	0
31	TGT Revenues.....		0	0	0	-12,576	0	0	0
32	NT Firm Redispatch Credit		0	0	0	0	0	0	0
33	NT Nonfederal Redispatch Credit		0	0	0	0	0	0	0
34	Eastern Intertie Adjustment 1/.....		-9	-492	-68	581	-1	-1	-10
35	Industry Delivery Adjustment 1/.....		-4	-249	-35	0	-1	294	-5
36	Total		15,547	774,733	90,257	0	3,208	0	274,380

1/ Eastern Intertie, Industry Delivery, and Utility Delivery adjustments (cost - revenue) segmented on Table 1 net plant percentages.

Table 7
Calculation of PTP and NT Rates

	(A)	(B)	(C)	(D)	(E)	(F)
	FY 2022/2023	Source	Costs	Sales	Percentage	Rates
1	Network costs		\$000/Yr	aMW		
2	Segmented Network costs	Table 3, line 36 (C)	774,733			
3	Less: FPT transmission revenues	Table 6, line 33 (D)	16,998			
4	Net costs	Line 2 - line 3	757,734			
5	Network sales (PTP and NT)					
6	Point to point (PTP) w/o SDD	Table 4, line 42 (O)		26,833		
7	Point to point (PTP) with SDD	Table 4, line 41 (O)		26,543		
8	Network Integration w/o SDD (12 CP average peak)	Table 4, line 45 (O)		6,732		
9	Network Integration with SDD (12 CP average peak)	Table 4, line 46 (O)		6,625		
10	Annual peak (1 CP)	Table 4, line 47 (O)		7,966		
11	Network Integration w/o SDD (12 NCP Average peak)	Table 4, line 49 (O)		7,962		
12	Network Integration with SDD (12 NCP Average peak)	Table 4, line 50 (O)		7,855		
13	Annual Noncoincidental Peak (1NCP)	Table 4, line 51 (O)		9,332		
14	Daily block 1 (day 1 through 5)	Table 5, line 20 (O)		275		
15	Daily block 2 (day 6 and beyond)	Table 5, line 21 (O)		750		
16	Hourly	Table 5, line 22 (O)		251		
17	Sales used for cost allocation					
18	NT load (12NCP average peak)	Line 12		7,855		
19	PTP Contracts (with SDD)	Line 7		26,543		
20	Daily block 1 (day 1 through 5)	Line 14 x (7/5)		385		
21	Daily block 2 (day 6 and beyond)	Line 15		750		
22	Hourly	Line 16 x (7/5) x (24/16)		527		
23	Total cost allocation sales -- Reserved capacity contracts	Sum of lines 18 through 22		36,060		
24	Sales allocation percentages:					
25	PTP contract demand	Line 7 + lines 20 through 22		28,205		
26	Total cost allocation sales	Line 23		36,060		
27	PTP Percentage	Line 25 / line 26			78.22%	
28	NT load (12NCP average peak)	Line 12		7,855		
29	Total cost allocation sales	Line 23		36,060		
30	NT Percentage	Line 28 / line 29			21.78%	

Table 7
Calculation of PTP and NT Rates

	(A)	(B)	(C)	(D)	(E)	(F)
	FY 2022/2023	Source	Costs	Sales	Percentage	Rates
31	Application of Revenue Requirements to Products:					
32	Total segment costs	Line 4	757,734			
33	PTP cost allocation percentage	Line 27			78.22%	
34	Allocated PTP costs	Line 32 x line 33	592,683			
35	PTP Billing factor (= PTP contract demand)	Line 25		28,205		
36	PTP annual rate (\$/kW-yr)	Line 34 / line 35				21.01
37	Monthly (\$/kW-mo)	Line 36 / 12				1.752
38	Daily block1 (\$/kW-day)	Line 36 / (365) x (7/5)				0.081
39	Daily block2 (\$/kW-day)	Line 36 / (365)				0.058
40	Hourly (mills/kWh)	Line 36 / (8.76) x (7/5) x (24/16)				5.04
41	NT rate calculation:					
42	Total segment costs	Line 4	757,734			
43	NT cost allocation percentage	Line 30			21.78%	
44	Allocated NT costs	Line 42 x line 43	165,051			
45	NT federal redispatch costs	Table 3, line 32 (C)	-			
46	NT non-federal redispatch costs	Table 3, line 33 (C)	-			
47	Total NT costs	Sum of lines 44 through 46	165,051			
48	NT Billing Factor (= NT 12 CP Average Peak load)	Line 9		6,625		
49	NT annual rate (\$/kW-yr)	Line 47 / line 48				24.91
50	Monthly (\$/kW-mo)	Line 49 / 12				2.077
51	Short distance discount forecast					
52	NT reduction (credit) from SDD	(Line 8 - line 9) x line 49	2,665			
53	PTP reduction (credit) from SDD	(Line 6 - line 7) x line 36	6,095			
54	Total SDD credit	Line 52 + Line 53	8,761			

Table 11
Summary of FY 2020/2021 and 2022/2023 Rates

	(A)	(B)	(C)	(D) FY 2020/2021	(E) FY 2022/2023	(F) Percent Change
	Rate	Units	Source for 2022/2023 Rates	Rates	Rates	
1	FPT.1-22					
2	M-G Distance	\$/kW-mi-yr	Current Rate * Table 6, line 11 (E)	0.0729	0.0814	11.7%
3	M-G Miscellaneous Facilities	\$/kW-yr	Current Rate * Table 6, line 11 (E)	4.1600	4.6500	11.8%
4	M-G Terminal	\$/kW-yr	Current Rate * Table 6, line 11 (E)	0.8400	0.9400	11.9%
5	M-G Interconnection Terminal	\$/kW-yr	Current Rate * Table 6, line 11 (E)	0.7600	0.8500	11.8%
6	S-S Transformation	\$/kW-yr	Current Rate * Table 6, line 11 (E)	7.8400	8.7600	11.7%
7	S-S Interconnection Terminal	\$/kW-yr	Current Rate * Table 6, line 11 (E)	2.1400	2.3900	11.7%
8	S-S Intermediate Terminal	\$/kW-yr	Current Rate * Table 6, line 11 (E)	3.0300	3.3800	11.6%
9	S-S Distance	\$/kW-mi-yr	Current Rate * Table 6, line 11 (E)	0.7173	0.8000	11.5%
10	Average FPT Rate (Revenue/Sales)	\$/kW-mo	Table 6, line 12 (F)	1.7120	1.912	11.7%
11	FPT.3 BP 20 FY 2022 ONLY					
12	M-G Distance	\$/kW-mi-yr	Current rates	0.0728	0.0728	0.0%
13	M-G Miscellaneous Facilities	\$/kW-yr	Current rates	4.1500	4.1500	0.0%
14	M-G Terminal	\$/kW-yr	Current rates	0.8400	0.8400	0.0%
15	M-G Interconnection Terminal	\$/kW-yr	Current rates	0.7600	0.7600	0.0%
16	S-S Transformation	\$/kW-yr	Current rates	7.8300	7.8300	0.0%
17	S-S Interconnection Terminal	\$/kW-yr	Current rates	2.1400	2.1400	0.0%
18	S-S Intermediate Terminal	\$/kW-yr	Current rates	3.0300	3.0300	0.0%
19	S-S Distance	\$/kW-mi-yr	Current rates	0.7160	0.7160	0.0%
20	Average FPT Rate (Revenue/Sales)	\$/kW-mo	Current rates	1.7120	1.712	0.0%
21	FPT.3 BP 20 FY 2023 ONLY					
22	M-G Distance	\$/kW-mi-yr	Current Rate * Table 6, line 11 (E)	0.0728	0.0813	11.7%
23	M-G Miscellaneous Facilities	\$/kW-yr	Current Rate * Table 6, line 11 (E)	4.1500	4.6345	11.7%
24	M-G Terminal	\$/kW-yr	Current Rate * Table 6, line 11 (E)	0.8400	0.9381	11.7%
25	M-G Interconnection Terminal	\$/kW-yr	Current Rate * Table 6, line 11 (E)	0.7600	0.8487	11.7%
26	S-S Transformation	\$/kW-yr	Current Rate * Table 6, line 11 (E)	7.8300	8.7442	11.7%
27	S-S Interconnection Terminal	\$/kW-yr	Current Rate * Table 6, line 11 (E)	2.1400	2.3899	11.7%
28	S-S Intermediate Terminal	\$/kW-yr	Current Rate * Table 6, line 11 (E)	3.0300	3.3838	11.7%
29	S-S Distance	\$/kW-mi-yr	Current Rate * Table 6, line 11 (E)	0.7160	0.7996	11.7%
30	Average FPT Rate (Revenue/Sales)	\$/kW-mo	Table 6, line 12 (F)	1.7120	1.9119	11.7%
31	NT BP 22					
32	Demand	\$/kW-mo	Table 7, line 50	1.7710	2.0770	17.3%

Table 11
Summary of FY 2020/2021 and 2022/2023 Rates

(A)	(B)	(C)	(D) FY 2020/2021 Rates	(E) FY 2022/2023 Rates	(F) Percent Change
Rate	Units	Source for 2022/2023 Rates			
33 PTP BP 22					
34 Demand	\$/kW-mo	Table 7, line 37	1.5330	1.7520	14.3%
35 Daily Block 1 (day 1 thru 5)	\$/kW-day	Table 7, line 38	0.0700	0.0810	15.7%
36 Daily Block 2 (day 6 and beyond)	\$/kW-day	Table 7, line 39	0.0500	0.0580	16.0%
37 Hourly	mills/kWh	Table 7, line 40	4.4100	5.0400	14.3%
38 IS BP 22					
39 Demand	\$/kW-mo	Table 8, line 16	1.0840	1.1880	9.6%
40 Daily Block 1 (day 1 thru 5)	\$/kW-day	Table 8, line 17	0.050	0.055	10.0%
41 Daily Block 2 (day 6 and beyond)	\$/kW-day	Table 8, line 18	0.036	0.039	8.3%
42 Hourly	mills/kWh	Table 8, line 19	9.980	10.930	9.5%
43 IM BP 22					
44 Demand	\$/kW-mo	Table 8, line 39	0.506	0.518	2.4%
45 Daily Block 1 (day 1 thru 5)	\$/kW-day	Table 8, line 40	0.023	0.024	4.3%
46 Daily Block 2 (day 6 and beyond)	\$/kW-day	Table 8, line 41	0.017	0.017	0.0%
47 Hourly	mills/kWh	Table 8, line 42	1.460	1.490	2.1%
48 TGT BP 22					
49 Townsend to Garrison	\$/kW-mo	Table 8, line 29	0.600	0.543	-9.5%
50 IE BP 22					
51 Eastern Intertie	mills/kWh	Table 8, line 52	1.46	1.490	2.1%
52 Utility Delivery BP 22					
53 Demand	\$/kW-mo	Table 9, line 6	1.324	1.712	29.3%
54 Regional Compliance Charge BP 22					
55 Demand	mills/kWh	Table 10.2, line 5	0.05	0.04	-20.0%
56 Regional Coordinator Charge BP 22					
57 Demand	mills/kWh	Table 10.2, line 11	0.04	0.04	0.0%
58 SCD BP 22					
59 For NT customers	\$/kW-mo	Table 10.1, line 64	0.37	0.371	1.6%
60 For PTP customers:					
61 Demand	\$/kW-mo	Table 10.1, line 67	0.317	0.314	-0.9%
62 Daily Block 1 (day 1 thru 5)	\$/kW-day	Table 10.1, line 68	0.015	0.014	-6.7%
63 Daily Block 2 (day 6 and beyond)	\$/kW-day	Table 10.1, line 69	0.010	0.010	0.0%
64 Hourly	mills/kWh	Table 10.1, line 70	0.910	0.900	-1.1%
65 GSR BP 22					
66 Demand	\$/kW-mo	Table 10.1, line 71	0.000	0.000	0.0%
67 Daily Block 1 (day 1 thru 5)	\$/kW-day	Table 10.1, line 71	0.000	0.000	0.0%
68 Daily Block 2 (day 6 and beyond)	\$/kW-day	Table 10.1, line 71	0.000	0.000	0.0%
69 Hourly	mills/kWh	Table 10.1, line 71	0.00	0.00	0.0%

Table 12
Revenue at FY 2020/2021 and 2022/2023 Rates

(A) Service	(B) Current FY 2020-2021 Rates		(C) FY 2021	(D) Average FY 2020/2021	(E) Proposed FY 2022-2023 Rates	(F) FY 2023	(G) Average FY 2022/2023	(H) Percent Change
	FY 2020	FY 2021			FY 2022	FY 2023		
1 Network Sales Revenues								
2 FPT 1	16,508	16,508		16,508	18,435	18,435	18,435	11.7%
3 FPT 3	1,566	1,566		1,566	1,566	1,749	1,658	5.8%
4 Subtotal FPT Revenues	18,074	18,074		18,074	20,002	20,185	20,093	11.2%
5 BP-2022 Transmission Ratio from Table 6	84.8%							
6 BP-2020 Transmission Ratio from Table 6	82.9%							
7 FPT 1&3 Transmission Portion	14,977	14,977		14,977	16,962	17,117	17,039	13.8%
8								
9 NT_Base	139,930	141,645		140,788	164,108	166,119	165,113	17.3%
10 NT Ancillary Revenues	29,308	29,661		29,485	29,790	30,149	29,969	1.6%
11 Subtotal NT Sale Revenues	169,238	171,306		170,272	193,897	196,268	195,083	14.6%
12 PTP, Long-term	486,582	489,989		488,285	556,094	559,987	558,041	14.3%
13 PTP LT Ancillary Revenues	101,447	102,151		101,799	100,758	101,185	100,971	-0.8%
14 PTP, Short-term	30,032	30,711		30,372	34,653	35,438	35,045	15.4%
15 PTP ST Ancillary Revenues	6,166	6,306		6,236	6,046	6,182	6,114	-2.0%
16 Subtotal PTP Sale Revenues	624,227	629,158		626,692	697,551	702,792	700,171	11.7%
17 Subtotal Network Transmission Revenues	671,522	677,323		674,422	771,817	778,661	775,239	14.9%
18 Percent of total				82.7%			84.7%	2.4%
19 Subtotal Network Ancillary Revenues	140,018	141,216		140,617	139,634	140,583	140,108	-0.4%
20 Percent of total				17.3%			15.3%	
21 Total Network Sale Revenues	811,539	818,539		815,039	911,450	919,244	915,347	12.3%
22 Intertie Sale Revenues								
23 IM, Long-term	97	97		97	99	99	99	2.4%
24 IS, Long-term	78,349	78,398		78,373	85,866	85,919	85,892	9.6%
25 IS LT Ancillary Revenues	22,912	22,926		22,919	22,695	22,709	22,702	-0.9%
26 IS, Short-term	3,964	4,040		4,002	4,341	4,425	4,383	9.5%
27 IS ST Ancillary Revenues	370	377		374	366	373	370	-1.1%
28 Subtotal IS Sale Revenues	105,595	105,742		105,668	113,267	113,426	113,347	7.3%
29 Subtotal Intertie Transmission Revenues	82,409	82,535		82,472	90,306	90,443	90,374	9.6%
30 Subtotal Intertie Ancillary Revenues	23,282	23,304		23,293	23,061	23,082	23,072	-0.9%
31 Total Intertie Sale Revenues	105,692	105,839		105,765	113,367	113,526	113,446	7.3%

Table 12
Revenue at FY 2020/2021 and 2022/2023 Rates

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Service	Current		Average	Proposed		Average	Percent
	FY 2020-2021 Rates			FY 2022-2023 Rates			
	FY 2020	FY 2021	FY 2020/2021	FY 2022	FY 2023	FY 2022/2023	Change
32 Ancillary Revenues							
33 Long-term Scheduling, Control and Dispatch	124,359	125,078	124,718	123,453	123,894	123,674	-0.8%
34 Short-term Scheduling, Control and Dispatch	6,536	6,684	6,610	6,412	6,555	6,483	-1.9%
35 NT Scheduling, Control and Dispatch	29,308	29,661	29,485	29,790	30,149	29,969	1.6%
36 Subtotal SCD Rate	159,899	165,226	162,562	159,655	160,598	160,126	-1.5%
37 FPT SCD	2,747	2,747	2,747	3,040	3,068	3,054	11.2%
38 Total SCD Revenue	162,646	167,973	165,309	162,695	163,666	163,180	-1.3%
39 Regulation and Frequency Response	26,024	26,024	26,024	28,567	28,567	28,567	9.8%
40 Balancing Reseves (VERBS Wind, VERBS Solar, DERBS)	40,160	40,160	40,160	36,584	36,584	36,584	-8.9%
41 VERBS	39,606	39,606	39,606	35,352	35,352	35,352	-10.7%
42 DERBS	554	554	554	1,232	1,232	1,232	122.4%
43 Operating Reserves - Spinning	19,483	19,483	19,483	23,384	23,384	23,384	20.0%
44 Operating Reserves - Supplemental	17,009	17,009	17,009	14,423	14,423	14,423	-15.2%
45 Energy Imbalance	-	-	-	-	-	-	0.0%
46 Generation Imbalance	-	-	-	-	-	-	0.0%
47 168 Hr delay	-	-	-	8,187	8,187	8,187	0.0%
48 Total Ancillary Revenues	265,323	270,649	267,986	273,840	274,811	274,326	2.4%
49 Subtotal less SCD	102,677	102,677	102,677	111,145	111,145	111,145	8.2%
50 Delivery							
51 Utility Delivery	2,474	2,488	2,481	3,200	3,217	3,208	29.3%
52 Regional Compliance Enforcement							
53 Regional Compliance Enforcement Rate	2,632	2,679	2,656	2,105	2,143	2,124	-20.0%
54 Regional Coordinator							
55 Regional Coordinator Rate	2,105	2,143	2,124	2,105	2,143	2,124	0.0%
56 General Transmission Rates Subtotal	1,027,120	1,034,365	1,030,742	1,143,373	1,151,420	1,147,396	11.3%
57 Subtotal less Generation Input Ancillaries	924,443	931,688	928,066	1,032,227	1,040,274	1,036,251	11.66%

Table 12
Revenue at FY 2020/2021 and 2022/2023 Rates

(A) Service	(B) Current		(C)	(D)	(E)	(F)	(G)	(H)
	FY 2020-2021 Rates		Average FY 2020/2021	Average FY 2022-2023 Rates	FY 2022	FY 2023	Average FY 2022/2023	Percent Change
	FY 2020	FY 2021						
58 Other Revenues								
59 SINT AC NON FEDERAL O&M	2,000	2,000	2,000		2,210	2,210	2,210	10.5%
60 DSI DELIVERY CHARGE	1,915	1,915	1,915		1,922	1,922	1,922	0.4%
61 FIBER OPERATIONS & MAINTENANCE	1,578	1,583	1,581		1,425	1,416	1,421	-10.1%
62 FIBER LEASES	9,088	11,950	10,519		6,563	6,544	6,553	-37.7%
63 LAND USE/LEASE/SALE	216	216	216		216	216	216	0.0%
64 RIGHT-OF-WAY LEASE	79	79	79		79	79	79	0.0%
65 MISC SERVICE FEES	3	3	3		3	3	3	0.0%
66 TRANSMISSION PROCESSING FEE	40	40	40		40	40	40	0.0%
67 AMORT NONFED PNW AC INTERTIE	2,301	2,301	2,301		3,488	3,488	3,488	51.6%
68 O&M FEDERAL FACILITY	377	377	377		234	234	234	-37.8%
69 O&M NON-FEDERAL FACILITY	281	281	281		331	331	331	17.7%
70 MISC LEASES	105	105	105		105	105	105	0.0%
71 BPA EQUIPMENT USE	179	179	179		186	186	186	4.2%
72 TRANSMISSION OPERATOR SERVICES	673	673	673		673	673	673	0.0%
73 3RD AC RAS GENERATION DROPPING	56	56	56		38	38	38	-32.3%
74 PTP RESERVATION FEE	1,802	257	1,030		414	414	414	-59.8%
75 TS SHARE OF RES ENRGY/WHLG-COE	246	246	246		246	246	246	-0.1%
76 UFT FIXED DOLLAR AMOUNT	4,676	4,676	4,676		4,386	4,386	4,386	-6.2%
77 UFT VARIABLE SERVICE AMT	242	242	242		237	237	237	-1.8%
78 PCS WIRELESS LEASES	5,966	5,966	5,966		6,244	6,244	6,244	4.7%
79 PCS CONSTRUCTION	3,720	3,720	3,720		3,720	3,720	3,720	0.0%
80 PCS OPERATIONS & MAINTENANCE	312	312	312		312	312	312	0.0%
81								0.0%
82								0.0%
83 Generation Integration BBL	13,138	13,233	13,186		15,519	15,575	15,547	17.9%
84 TGT Revenues	12,414	12,414	12,414		12,576	12,576	11,978	-3.5%
85								
86 Other Revenues Subtotal	61,408	62,825	62,116		61,168	61,196	60,585	-2.5%
87 Total Revenue	1,088,528	1,097,190	1,092,859		1,204,541	1,212,616	1,208,578	10.6%