1		QUALIFICATION STATEMENT OF
2		GLEN S. BOOTH
3		Witness for the Bonneville Power Administration
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5	*Q.*	*Please state your name, employer, and business address.*
6	A.	My name is Glen S. Booth. I am employed by the Bonneville Power Administration
7		(BPA), 905 NE 11th Avenue, Portland, Oregon.
8	*Q.*	*In what capacity are you employed?*
9	A.	I am a Public Utilities Specialist for the Load Forecasting and Analysis Department in
10		Customer Support Services.
11	*Q.*	*Please state your educational background.*
12	A.	I received a Bachelor of Science degree in Agricultural Economics from Washington
13		State University in 1992 and a Master of Arts degree in Agricultural Economics from
14		Washington State University in 1994.
15	*Q.*	*Please summarize your professional experience.*
16	A.	In July of 1999, I began work at Salt River Project (Project) in the Corporate Pricing
17		Department. I performed annual corporate retail revenue forecasts for budgeting and
18		planning purposes, enhanced the Corporate Revenue Model System, and developed
19		class-level billing determinants for utilization in the Project rate cases. In
20		November 2001, I transferred to the Engineering and Construction Services Department,
21		where I developed cost metrics and reports for monitoring and forecasting capital
22		expenditures.
23		In February 2003, I began work at Tucson Electric Power (TEP) in the Economic
24		Forecasting and Research Department. I developed hourly, daily, and monthly sales and
25		peak forecasts for the TEP system and the individual customer classes. The forecasts

1		expanded from one to twenty years forward. These forecasts were used in integrated
2		resource plans, rate case proceedings, and for budget and planning purposes.
3		In May 2005, I began work at PacifiCorp in the Commercial and Trading
4		Division. I worked in the Load and Revenue Forecasting Department developing load
5		and revenue forecasts at the hourly, daily, and monthly levels. The forecasts extended
6		from one day ahead to twenty years forward. These forecasts were used in integrated
7		resource plans, rate case proceedings, commercial trading activities, and for budget and
8		planning purposes.
9		In April 2007, I began work at the Bonneville Power Administration in the Load
10		Forecasting and Analysis Department of Customer Support Services. I develop
11		customer-level load and peak forecasts utilizing the Agency Load Forecasting system.
12		These forecasts extend one year to twenty years forward at the monthly level. The
13		forecasts are used for budget, planning, and Regional Dialogue purposes.
14	*Q.*	*Please state your experience as a witness in previous proceedings.*
15	A.	I served as a witness in the BPA WP-07 Supplemental wholesale power rate case, the
16		BP-12 rate case, the BP-14 rate case, the BP-16 rate case, the BP-18 rate case, and the
17		BP-20 rate case supporting the ratemaking load forecast. For the 2005 PacifiCorp
18		Integrated Resource Plan process, I participated in the presentation and defense of
19		customer load forecasts before Commission staff from Washington, Idaho, Oregon, Utah,
20		and Wyoming.
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