Errata No. 6 to
2007 Initial Power Rate Proposal
Wholesale Power Rate Development Study
WP-07-E-BPA-05B(E6)

Delete in entirety Table 4.12.2, Page 91 thru 102 and replace with the attached Table 4.12.2, Pages 1 through 12 (Attachment 1).

Table 4.12.2
ASC Forecast Model

	2006	2007	2008	2009	2010	2011	2012	2013
Inflation Rates	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02
Gas forecast	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Market forecast	60.00	52.07	49.85	45.84	46.99	48.16	49.39	50.60

AVISTA UTILITIES

			2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
ASC $ /Mwh				40.97	42.42	44.95	46.21	47.86	48.89	50.15	51.37	52.62
Assumed Gas Price			6.50	7.00	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Assumed Market Price				60.0	60.0	52.1	49.9	45.8	47.0	48.2	49.4	50.6
2006 Sale for Resale assumption				80%	80%	80%	80%	80%	80%	80%	80%	80%
O&M / total multiplier				1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Annual Cost Escalation Rate				2.00%	1.55%	1.91%	2.06%	2.09%	2.30%	2.48%	2.39%	2.35%
Residential percentage		41%		40.9%	40.9%	40.9%	40.9%	40.9%	40.9%	40.9%	40.9%	40.9%
TRL Differential				852,488	335,727	252,945	247,580	291,270	286,671	283,605	249,879	231,484
Cost on new load				51,149,300	20,143,620	13,170,846	12,341,875	13,351,800	13,470,653	13,658,435	12,341,505	11,713,078
Fuel	Share	Coal Esc.	39,678,923	41,332,057	41,611,325	40,776,040	37,437,359	36,259,011	36,238,513	37,284,905	38,184,042	39,302,457
Coal	49%	0.5%	19,452,596	19,549,859	19,647,608	19,745,846	19,844,576	19,943,798	20,043,517	20,143,735	20,244,454	20,345,676
NG	51%		20,226,327	21,782,198	21,963,717	21,030,194	17,592,784	16,315,213	16,194,995	17,141,170	17,939,588	18,956,781
Off-system Sales				255	255	255	255	255	255	255	255	255
Sale for Resale credit			89,993,250	107,167,344	107,167,344	93,003,393	89,038,202	81,875,851	83,929,892	86,019,655	88,216,585	90,377,793

		2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Load Growth %			109.69%	103.48%	102.53%	102.42%	102.78%	102.66%	102.56%	102.20%	102.00%
LARIS Ave MW Load Forecast		984	1,048.92	1,085.42	1,112.92	1,139.83	1,171.50	1,202.67	1,233.50	1,260.67	1,285.83
TRL		8,795,447	9,647,935	9,983,662	10,236,607	10,484,187	10,775,457	11,062,128	11,345,733	11,595,612	11,827,095
Residential load	39.9%	3,510,226.65	3,850,451.24	3,984,438.50	4,085,387.81	4,184,196.07	4,300,440.58	4,414,849.65	4,528,035.39	4,627,760.92	4,720,145.13
BASE											
			9.69%	7.14%	8.65%	5.29%	6.46%	4.87%	5.20%	4.69%	4.49%
Exchangeble Costs		360,306,446	395,228,724	423,460,639	460,088,280	484,441,980	515,741,833	540,871,042	568,971,475	595,644,271	622,360,272
ASC $ /Mwh		40.97	40.97	42.42	44.95	46.21	47.86	48.89	50.15	51.37	52.62

Table 4.12.2 (continued)
ASC Forecast Model

	2006	2007	2008	2009	2010	2011	2012	2013
Inflation Rates	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02
Gas forecast	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Market forecast	60.00	52.07	49.85	45.84	46.99	48.16	49.39	50.60

IDAHO POWER

			2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
ASC $ /Mwh				38.57	39.78	42.09	43.55	45.18	46.25	47.45	48.62	49.81
Assumed Gas Price			6.50	7.00	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Assumed Market Price				60.0	60.0	52.1	49.9	45.8	47.0	48.2	49.4	50.6
2006 Sale for Resale assumption				80%	80%	80%	80%	80%	80%	80%	80%	80%
O&M / total multiplier				1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Annual Cost Escalation Rate				2.00%	1.55%	1.91%	2.06%	2.09%	2.30%	2.48%	2.39%	2.35%
Residential percentage		41%		40.9%	0.0%	40.9%	0.0%	40.9%	0.0%	40.9%	0.0%	40.9%
TRL Differential				1,782,554	343,392	364,088	378,651	379,418	361,788	353,356	342,626	347,225
Cost on new load				106,953,251	20,603,542	18,958,056	18,875,734	17,392,498	17,000,436	17,017,631	16,922,273	17,569,560
Fuel	Share	Coal Escl	103,261,439	104,128,304	104,666,442	104,938,354	104,609,372	104,803,357	105,278,746	106,013,633	106,715,448	107,472,529
Coal	95%	0.5%	98,387,370	98,879,307	99,373,703	99,870,572	100,369,925	100,871,774	101,376,133	101,883,014	102,392,429	102,904,391
NG	5%		4,874,069	5,248,997	5,292,739	5,067,782	4,239,447	3,931,582	3,902,613	4,130,619	4,323,019	4,568,138
Off-system Sales				329	329	329	329	329	329	329	329	329
Sale for Resale credit			323,373,254	138,496,800	138,496,800	120,192,140	115,067,758	105,811,555	108,466,077	111,166,765	114,005,949	116,798,968

		2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Load Growth %			112.82%	102.19%	102.27%	102.31%	102.26%	102.11%	102.02%	101.92%	101.91%
LARIS Ave MW Load Forecast		1,587	1705.166626	1742.5	1782.083374	1823.25	1864.5	1903.833374	1942.25	1979.5	2017.25
TRL		13,901,568	15,684,123	16,027,515	16,391,603	16,770,254	17,149,671	17,511,459	17,864,816	18,207,441	18,554,666
Residential load	44.1%	6,135,452	6,922,182	7,073,738	7,234,428	7,401,546	7,569,001	7,728,677	7,884,630	8,035,848	8,189,095
BASE											
			12.82%	5.41%	8.21%	5.85%	6.09%	4.52%	4.67%	4.44%	4.40%
Exchangeble Costs		536,145,688	604,893,955	637,590,580	689,938,436	730,285,992	774,764,607	809,821,315	847,632,423	885,295,736	924,276,396
ASC $ /Mwh		38.57	38.57	39.78	42.09	43.55	45.18	46.25	47.45	48.62	49.81

Table 4.12.2 (continued)
ASC Forecast Model

	2006	2007	2008	2009	2010	2011	2012	2013
Inflation Rates	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02
Gas forecast	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Market forecast	60.00	52.07	49.85	45.84	46.99	48.16	49.39	50.60

PacifiCorp

			2004	2005	2006	2007	2008	2,009	2010	2011	2012	2013
ASC $ /MWh					37.29	40.76	42.51	44.86	45.90	47.14	48.34	49.57
Assumed Gas Price			6.50	7.00	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Assumed Market Price			50	60	60.0	52.1	49.9	45.8	47.0	48.2	49.4	50.6
2006 Sale for Resale assumption			80%	80%	80%	80%	80%	80%	80%	80%	80%	80%
O&M / total multiplier				1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Annual Cost Escalation Rate				2.00%	0.0155	0.0191	0.0206	0.0209	0.0230	0.0248	0.0239	0.0235
Residential percentage					44.6%	44.6%	44.6%	44.6%	44.6%	44.6%	44.6%	44.6%
TRL Differential				360,697	862,313	91,980	295,104	197,757	263,675	283,606	398,579	392,449
Cost on new load				21,641,841.1	51,738,750.0	4,789,398.6	14,710,934.3	9,065,180.9	12,390,064.9	13,658,488.9	19,685,829.2	19,857,906.7
					0	0	0	0	0	0	0	0
Fuel	Share	Coal Esc.	201,913,299	205,081,455	206,214,599	205,697,529	201,469,452	200,450,575	201,153,400	203,442,978	205,517,738	207,921,573
Coal	85%	0.5%	171,900,831	172,760,335	173,624,137	174,492,258	175,364,719	176,241,543	177,122,750	178,008,364	178,898,406	179,792,898
NG	15%		30,012,468	32,321,119	32,590,462	31,205,271	26,104,733	24,209,032	24,030,650	25,434,614	26,619,332	28,128,675
Off-system Sales			1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023
Sale for Resale credit			358,522,831	430,227,398	430,227,398	373,365,676	357,447,263	328,693,732	336,939,757	345,329,191	354,148,853	362,825,105

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Load Growth %	0.00%	101.60%	103.76%	100.39%	101.24%	100.82%	101.08%	101.15%	101.60%	101.55%
LARIS Ave MW Load Forecast	0.00	2,492	2,586	2,596	2,628	2,649	2,678	2,709	2,752	2,795
TRL	22,561,484	22,922,182	23,784,494	23,876,474	24,171,578	24,369,335	24,633,010	24,916,616	25,315,196	25,707,644
Residential load	10,058,325	10,219,130	10,603,565	10,644,572	10,776,134	10,864,298	10,981,849	11,108,286	11,285,980	11,460,941
Exchangeable Costs	801,991,538	814,813,222	887,037,489	973,314,256	1,027,436,741	1,093,128,287	1,130,648,243	1,174,580,286	1,223,788,566	1,274,397,868
ASC $ /MWh	35.55	35.55	37.29	40.76	42.51	44.86	45.90	47.14	48.34	49.57

Table 4.12.2, (continued)
ASC Forecast Model

	2006	2007	2008	2009	2010	2011	2012	2013
Inflation Rates	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**
Gas forecast	**7.06**	**6.76**	**5.65**	**5.24**	**5.20**	**5.51**	**5.77**	**6.09**
Market forecast	**60.00**	**52.07**	**49.85**	**45.84**	**46.99**	**48.16**	**49.39**	**50.60**

Portland General

			2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
ASC $ /Mwh				41.81	43.27	46.74	48.01	50.07	51.12	52.50	53.80	55.14
Assumed Gas Price			6.50	7.00	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Assumed Market Price			50	60.0	60.0	52.1	49.9	45.8	47.0	48.2	49.4	50.6
2006 Sale for Resale assumption			80%	80%	80%	80%	80%	80%	80%	80%	80%	80%
O&M / total multiplier				1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Annual Cost Escalation Rate				2.00%	1.55%	1.91%	2.06%	2.09%	2.30%	2.48%	2.39%	2.35%
Residential percentage		41%		40.9%	40.9%	40.9%	40.9%	40.9%	40.9%	40.9%	40.9%	40.9%
TRL Differential				2,686,249	611,667	632,363	591,737	600,935	344,925	394,748	522,752	541,150
Cost on new load			0	161,174,961	36,700,020	32,927,115	29,498,102	27,546,872	16,208,026	19,011,076	25,818,734	27,382,215
Fuel	Share	Coal Escl.	137,101,439	144,425,279	145,478,731	141,445,102	125,986,755	120,385,418	120,066,513	124,614,965	128,490,318	133,365,157
Coal	33%	0.5%	44,803,760	45,027,779	45,252,918	45,479,182	45,706,578	45,935,111	46,164,787	46,395,611	46,627,589	46,860,727
NG	67%		92,297,679	99,397,500	100,225,813	95,965,920	80,280,177	74,450,307	73,901,726	78,219,354	81,862,729	86,504,430
Off-system Sales			922.87	923	923	923	923	923	923	923	923	923
Sale for Resale credit			404,216,567	388,047,904	388,047,904	336,760,906	322,403,134	296,468,599	303,906,184	311,473,118	319,428,100	327,253,733

		2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Load Growth %			114.40%	102.87%	102.88%	102.62%	102.59%	101.45%	101.64%	102.13%	102.16%
LARIS Ave MW Load Forecast		2,028	2,320	2,386	2,455	2,520	2,585	2,622	2,665	2,722	2,781
TRL		18,652,345	21,338,594	21,950,261	22,582,624	23,174,361	23,775,296	24,120,221	24,514,970	25,037,722	25,578,872
Residential load	40.9%	7,633,624	8,732,993	8,983,323	9,242,122	9,484,296	9,730,233	9,871,397	10,032,951	10,246,891	10,468,362
PF Exchange Rate		44.26	44.26	46.65	46.65	46.65	46.65	46.65	46.65	46.65	46.65
BASE											
Exchangeble Costs		779,826,778	892,134,865	949,786,944	1,055,502,766	1,112,559,843	1,190,376,380	1,232,995,217	1,287,079,117	1,346,962,112	1,410,492,750
ASC $ /Mwh		41.81	41.81	43.27	46.74	48.01	50.07	51.12	52.50	53.80	55.14

Table 4.12.2 (continued)
ASC Forecast Model

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Inflation Rates			**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**
Gas forecast			**7.06**	**6.76**	**5.65**	**5.24**	**5.20**	**5.51**	**5.77**	**6.09**
Market forecast			**60.00**	**52.07**	**49.85**	**45.84**	**46.99**	**48.16**	**49.39**	**50.60**

PUGET SOUND ENERGY

PUGET SOUND ENERGY

			2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
ASC $ /Mwh				40.05	41.37	43.06	44.02	45.35	46.39	47.63	48.83	50.07
Assumed Gas Price			**6.50**	**7.00**	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Assumed Market Price				**60.0**	60.0	52.1	49.9	45.8	47.0	48.2	49.4	50.6
2006 Sale for Resale assumption				80%	80%	80%	80%	80%	80%	80%	80%	80%
O&M / total multiplier				1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Annual Cost Escalation Rate				**2.00%**	1.55%	1.91%	2.06%	2.09%	2.30%	2.48%	2.39%	2.35%
Residential percentage				50.3%	50.3%	50.3%	50.3%	50.3%	50.3%	50.3%	50.3%	50.3%
TRL Differential				521,766	660,576	170,163	52,123	183,960	239,148	295,102	3,833	581,008
Cost on new load				31,305,944	39,634,531	8,860,387	2,598,319	8,432,726	11,237,565	14,212,100	189,324	29,398,992
Fuel	Share	Coal Escl.	80,772,003	83,725,465	84,271,345	82,864,124	77,069,691	75,061,778	75,083,421	76,975,202	78,609,189	80,627,780
Coal	56%	0.5%	45,322,991	45,549,606	45,777,354	46,006,241	46,236,272	46,467,453	46,699,791	46,933,290	47,167,956	47,403,796
NG	44%		35,449,012	38,175,859	38,493,991	36,857,883	30,833,419	28,594,325	28,383,630	30,041,913	31,441,233	33,223,984
Off-system Sales				311	311	311	311	311	311	311	311	311
Sale for Resale credit			92,284,877.6	130,645,488	130,645,488	113,378,509	108,544,626	99,813,153	102,317,191	104,864,778	107,543,011	110,177,695

		2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Load Growth %			102.50%	103.09%	100.77%	100.23%	100.83%	101.06%	101.30%	100.02%	102.53%
LARIS Ave MW Load Forecast		2,269	2,326	2,398	2,416	2,422	2,442	2,468	2,500	2,500	2,563
				2,397.58	2,416.08	2,421.75	2,441.75	2,467.75	2,499.83	2,500.25	2,563.42
TRL		20,870,630	21,392,395	22,052,971	22,223,134	22,275,257	22,459,217	22,698,365	22,993,466	22,997,300	23,578,307
Residential load	50.3%	10,508,203	10,770,908	11,103,502	11,189,178	11,215,422	11,308,044	11,428,453	11,577,035	11,578,965	11,871,498
Exchangeble Costs		835,888,351	856,785,560	912,314,172	956,941,353	980,611,503	1,018,489,972	1,052,943,448	1,095,132,280	1,122,911,116	1,180,564,679
ASC $ /Mwh		40.05	40.05	41.37	43.06	44.02	45.35	46.39	47.63	48.83	50.07

Table 4.12.2 (continued)
ASC Forecast Model

	2006	2007	2008	2009	2010	2011	2012	2013
Inflation Rates	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**
Gas forecast	**7.06**	**6.76**	**5.65**	**5.24**	**5.20**	**5.51**	**5.77**	**6.09**
Market forecast	**60.00**	**52.07**	**49.85**	**45.84**	**46.99**	**48.16**	**49.39**	**50.60**

Northwestern Energy PNW

			2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
ASC $ /Mwh				58.31	59.44	62.05	63.56	65.27	66.21	67.32	68.39	69.46
Exchange Benefits												
Assumed Gas Price			7	7.00	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Assumed Market Price			50	60.0	60.0	52.1	49.9	45.8	47.0	48.2	49.4	50.6
2006 Sale for Resale assumption				80%	80%	80%	80%	80%	80%	80%	80%	80%
O&M / total multiplier				1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Annual Cost Escalation Rate				2.00%	1.55%	1.91%	2.06%	2.09%	2.30%	2.48%	2.39%	2.35%
Residential percentage				37.6%	37.6%	37.6%	37.6%	37.6%	37.6%	37.6%	37.6%	37.6%
TRL Differential				550,699	213,562	219,714	226,044	232,556	239,256	246,148	253,240	260,535
				33,041,951.1	12,813,704.5	11,440,519.3	11,268,290.3	10,660,367.6	11,242,624.9	11,854,505.9	12,507,505.8	13,183,080.6
Cost on new load												
Fuel	Share	Coal Escl.	32641612	32,832,820	32,998,382	33,143,292	33,240,823	33,380,743	33,543,763	33,728,135	33,910,494	34,097,898
Coal	99%	0.50%	32252303	32,413,565	32,575,632	32,738,510	32,902,203	33,066,714	33,232,048	33,398,208	33,565,199	33,733,025
NG	1%		389309	419,256	422,750	404,782	338,620	314,029	311,715	329,927	345,295	364,873
Off-system Sales			209	209	209	209	209	209	209	209	209	209
Sale for Resale credit			91,686,499	88,019,039	88,019,039	76,385,856	73,129,152	67,246,546	68,933,578	70,649,949	72,454,339	74,229,390

		2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Load Growth %			102.88%	102.88%	102.88%	102.88%	102.88%	102.88%	102.88%	102.88%	102.88%
LARIS Ave MW Load Forecast		783.3735959	806	829	853	878	903	929	956	983	1,012
TRL		6,862,353	7,413,052	7,626,614	7,846,328	8,072,372	8,304,928	8,544,183	8,790,332	9,043,571	9,304,107
Residential load	0.38	2,580,941	2,788,060	2,868,381	2,951,015	3,036,031	3,123,496	3,213,480	3,306,057	3,401,301	3,499,288
PF Exchange Rate		44.26	44.26	44.26	44.26	44.26	44.26	44.26	44.26	44.26	44.26
BASE											
Exchangeble Costs		400,170,355	432,283,756	453,350,384	486,902,148	513,119,877	542,033,209	565,752,908	591,805,791	618,498,467	646,306,020
ASC $ /Mwh		58.31	58.31	59.44	62.05	63.56	65.27	66.21	67.32	68.39	69.46

Table 4.12.2 (continued)
ASC Forecast Model

		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Inflation Rates					**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**
Gas forecast					**7.06**	**6.76**	**5.65**	**5.24**	**5.20**	**5.51**	**5.77**	**6.09**
Market forecast					**60.00**	**52.07**	**49.85**	**45.84**	**46.99**	**48.16**	**49.39**	**50.60**
Clark County Pud												
ASC $ /Mwh					50.24	49.39	50.25	43.89	44.29	45.67	46.90	48.33
Gas Price					**8.10**	**8.10**	**8.10**	5.24	5.20	5.51	5.77	6.09
Assumed Market Price					60.0	52.1	49.9	45.8	47.0	48.2	49.4	50.6
Sale for Resale % of Surplus	**80%**				80%	80%	80%	80%	80%	80%	80%	80%
Annual Cost Escalation Rate					1.55%	1.91%	2.06%	2.09%	2.30%	2.48%	2.39%	2.35%
Residential Load % of Total		49.8%	49.8%	49.8%	49.8%	49.8%	49.8%	49.8%	49.8%	49.8%	49.8%	49.8%
TRL Growth					173,308	-26,833	6,099	-8,601	31,575	15,775	23,000	9,842
PF Flat Block rate					**27.5**	**27.5**	**27.5**	**27.5**	**27.5**	**27.5**	**27.5**	**27.5**
BPA Step up purchases aMW					**23**	**68**						
BPA additional cost					5,420,250	16,260,750	0	0	0	0	0	0
Fuel cost				83,849,075	104,488,848	104,488,848	104,488,848	67,635,389	67,137,023	71,059,431	74,369,304	78,586,120
Off-system Sales				**20**	23	93	93	94	90	88	86	84
Sale for Resale credit				0	9,551,618	34,038,165	32,343,710	30,057,342	29,624,419	29,754,254	29,605,393	29,932,277

	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
		103.53%	103.35%	103.64%	99.46%	100.12%	99.82%	100.64%	100.32%	100.46%	100.20%
aMW Load Forecast	**556**	**500**	**517**	**536**	**533**	**534**	**533**	**536**	**538**	**540**	**542**
TRL	4,445,950	4,602,833	4,756,820	4,930,128	4,903,295	4,909,394	4,900,794	4,932,369	4,948,144	4,971,144	4,980,986
Residential load	2,214,450	2,292,590	2,369,289	2,455,611	2,442,246	2,445,284	2,441,000	2,456,727	2,464,584	2,476,040	2,480,942
Exchangeble Costs	213,954,203	221,503,927	228,914,330	247,677,566	242,184,821	246,713,728	215,113,760	218,437,330	225,979,803	233,135,174	240,750,296
ASC $ /Mwh	48.12	48.12	48.12	50.24	49.39	50.25	43.89	44.29	45.67	46.90	48.33

Table 4.12.2 (continued)
ASC Forecast Model

	2006	2007	2008	2009	2010	2011	2012	2013
Inflation Rates	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**
Gas forecast	**7.06**	**6.76**	**5.65**	**5.24**	**5.20**	**5.51**	**5.77**	**6.09**
Market forecast	**60.00**	**52.07**	**49.85**	**45.84**	**46.99**	**48.16**	**49.39**	**50.60**

Utlity #1

	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
ASC $ /Mwh		46.68	48.51	48.79	48.29	49.52	52.10	53.73	55.68	58.35	61.51
Assumed Gas Price	**6.00**	**6.50**	**7.00**	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Assumed Market Price		60	60	60.0	52.1	49.9	45.8	47.0	48.2	49.4	50.6
2006 Sale for Resale assumption		1	0.8	80%	80%	80%	80%	80%	80%	80%	80%
Annual Cost Escalation Rate		0	2.20%	1.55%	1.91%	2.06%	2.09%	2.30%	2.48%	2.39%	2.35%
Residential percentage		36.4%	36.4%	36.4%	36.4%	36.4%	36.4%	36.4%	36.4%	36.4%	36.4%
TRL Differential		423,351	-126,266	19,929	29,796	39,306	45,830	62,003	71,324	87,539	102,104
PF Flat Block rate		**26.5**	**27.5**	**27.5**	**27.5**	**27.5**	**27.5**	**27.5**	**27.5**	**27.5**	**27.5**
BPA Step up purchases		**0**	**-1**	**5**	**40**	**10**	**0**	**0**	**6**	**-6**	**-6**
BPA additional cost		0	-240,900	1,204,500	9,636,000	2,409,000	0	0	1,445,400	-1,445,400	-1,445,400
Fuel cost	2678635	2901854.583	3,125,074	3,151,116	3,017,185	2,524,022	2,340,730	2,323,483	2,459,230	2,573,778	2,719,714
Off-system Sales	60.39	12	25	28	65	70	65	58	56	40	22
Sale for Resale credit	26,452,783	6,342,250	10,714,066	11,859,874	23,647,481	24,565,240	20,908,499	19,102,219	18,854,912	13,800,855	7,878,149
	50										

	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Load Growth %		125.51%	93.94%	101.02%	100.50%	100.48%	100.33%	100.81%	100.46%	100.80%	100.71%
LARIS Ave MW Load Forecast		**226**	**213**	**215**	**216**	**217**	**218**	**219**	**221**	**222**	**224**
TRL	1,659,789	2,083,140	1,956,875	1,976,804	1,986,670	1,996,180	2,002,705	2,018,877	2,028,198	2,044,414	2,058,979
Residential load	604,618	758,834	712,839	720,098	723,693	727,157	729,533	735,425	738,820	744,727	750,033
BASE											
Exchangeble Costs	75,317,525	97,249,333	94,935,481	96,447,277	95,942,488	98,853,421	104,336,512	108,469,380	112,928,605	119,287,778	126,649,530
ASC $ /Mwh	45.38	46.68	48.51	48.79	48.29	49.52	52.10	53.73	55.68	58.35	61.51

Table 4.12.2 (continued)
ASC Forecast Model

	2006	2007	2008	2009	2010	2011	2012	2013
Inflation Rates	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02
Gas forecast	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Market forecast	60.00	52.07	49.85	45.84	46.99	48.16	49.39	50.60

Utility #2

		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
ASC $ /Mwh				43.67	44.42	47.18	48.42	50.18	50.73	51.47	52.23	52.97
Assumed Gas Price			6.00	7.00	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Assumed Market Price				60.0	60.0	52.1	49.9	45.8	47.0	48.2	49.4	50.6
2006 Sale for Resale assumption				80%	80%	80%	80%	80%	80%	80%	80%	80%
Annual Cost Escalation Rate				2.20%	1.55%	1.91%	2.06%	2.09%	2.30%	2.48%	2.39%	2.35%
Residential percentage		30.8%	30.8%	30.8%	30.8%	30.8%	30.8%	30.8%	30.8%	30.8%	30.8%	30.8%
TRL Differential				22,789	20,261	20,261	17,507	23,014	20,261	20,261	17,281	23,240
PF Flat Block rate				27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5
BPA Purchases				18	0	3	0	0	0	0	0	0
BPA additional cost				4,336,200	0	722,700	0	0	0	0	0	0
Fuel Costs			1,317,111	1,536,630	1,549,435	1,483,579	1,241,086	1,150,960	1,142,479	1,209,227	1,265,552	1,337,310
Off-system Sales sensitivity			30	45	43	44	42	39	37	35	33	30
Sale for Resale credit	11948117	11948117	$ 11,948,117	19,089,186	18,116,674	15,972,994	14,593,814	12,575,880	12,129,735	11,651,149	11,265,912	10,601,144

	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Ave MW Load Forecast		98	101	103.0170342	105.2197604	107.1230939	109.6252131	111.8279392	114.0306655	115.909442	118.4361175
TRL	788,063	904,501	927,290	947,551	967,811	985,318	1,008,333	1,028,593	1,048,854	1,066,135	1,089,375
Residential load	242,882	278,769	285,792	292,036	298,281	303,676	310,769	317,014	323,258	328,584	335,747
Exchangeble Costs	36,751,045	42,181,119	40,494,777	42,085,643	45,659,884	47,705,935	50,603,100	52,177,161	53,987,364	55,688,292	57,701,762
ASC $ /Mwh	46.63	46.63	43.67	44.42	47.18	48.42	50.18	50.73	51.47	52.23	52.97

Table 4.12.2 (continued)
ASC Forecast Model

	2006	2007	2008	2009	2010	2011	2012	2013
Inflation Rates	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**	**1.02**
Gas forecast	**7.06**	**6.76**	**5.65**	**5.24**	**5.20**	**5.51**	**5.77**	**6.09**
Market forecast	**60.00**	**52.07**	**49.85**	**45.84**	**46.99**	**48.16**	**49.39**	**50.60**

Utility #3

	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
ASC $ /Mwh				56.79	60.16	60.28	61.79	62.10	63.50	64.47	65.49
Assumed Gas Price				7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Assumed Market Price			60.0	60.0	52.1	49.9	45.8	47.0	48.2	49.4	50.6
2006 Sale for Resale assumption			80%	80%	80%	80%	80%	80%	80%	80%	80%
Annual Cost Escalation Rate				1.55%	1.91%	2.06%	2.09%	2.30%	2.48%	2.39%	2.35%
Residential percentage	44%	44%	44%	44%	44%	44%	44%	44%	44%	44%	44%
TRL Differential				19,163	18,396	9,198	27,594	27,594	0	18,396	21,635
PF Flat Block rate				27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5
BPA Purchases				12	0	0	0	0	0	0	0
BPA additional cost				2,861,100	0	0	0	0	0	0	0
Fuel Costs			13,588,190	14,755,381	14,128,234	11,818,957	10,960,676	10,879,913	11,515,560	12,051,943	12,735,300
Off-system Sales sensitivity			70	80	78	77	74	70	70	68	66
Sale for Resale credit	24,945,852	24,945,852	29,433,600	33,559,560	28,357,801	26,781,952	23,615,650	23,170,788	23,747,715	23,627,366	23,330,433

	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Ave MW Load Forecast		165.0708333	149	151	153	154	157	160	160	162	164
TRL	1,031,807	1,518,322	1,369,736	1,388,898	1,407,294	1,416,492	1,444,086	1,471,680	1,471,680	1,490,076	1,511,711
Residential load	457,090.35	672,616	606,793	615,282	623,431	627,506	639,730	651,954	651,954	660,104	669,688
Exchangeble Costs	58,731,296.63	86,424,130	77,966,489	78,869,488	84,667,850	85,386,470	89,229,271	91,391,961	93,446,130	96,057,850	99,009,207
ASC $ /Mwh	56.92	56.92	56.92	56.79	60.16	60.28	61.79	62.10	63.50	64.47	65.49

Table 4.12.2 (continued)
ASC Forecast Model

	2006	2007	2008	2009	2010	2011	2012	2013
Inflation Rates	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02
Gas forecast	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Market forecast	60.00	52.07	49.85	45.84	46.99	48.16	49.39	50.60

Utility #4

	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
ASC $ /Mwh				51.53	51.48	52.11	52.75	53.60	54.02	54.68	52.51
Assumed Gas Price				7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Assumed Market Price				60.0	52.1	49.9	45.8	47.0	48.2	49.4	50.6
2006 Sale for Resale assumption				80%	80%	80%	80%	80%	80%	80%	80%
Annual Cost Escalation Rate				1.55%	1.91%	2.06%	2.09%	2.30%	2.48%	2.39%	2.35%
Residential percentage	44.0%	44.0%	44.0%	44.0%	44.0%	44.0%	44.0%	44.0%	44.0%	44.0%	44.0%
Sale for Resale assumption 2003				80.0%	80.0%	80.0%	80.0%	80.0%	80.0%	80.0%	80.0%
TRL Differential				147,813	147,813	147,813	147,813	147,813	147,813	147,813	147,813
PF Flat Block rate				27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5
BPA Flat Block Mw				0	0	0	0	0	0	0	0
Market purchase for TRL diff.				4,582,218	4,582,218	4,582,218	4,582,218	4,582,218	4,582,218	4,582,218	4,582,218
Off-system Sales sensitivity				5	5	5	5	5	5	5	5
Sale for Resale credit				1,934,208	1,678,570	1,607,004	1,477,735	1,514,807	1,552,524	1,592,176	1,631,182

	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Ave MW Load Forecast	69.93	80.42	77.79	82.60	83.96	84.23	84.51	84.45	85.10	85.38	90.30
TRL	611,922	739,688	715,474	759,736	772,258	774,765	777,314	776,785	782,748	785,329	830,579
Residential load	269,179	325,382	314,731	334,201	339,709	340,812	341,934	341,701	344,324	345,459	365,364
Exchangeble Costs	26,014,294	31,445,923	30,416,539	39,148,095	39,756,596	40,374,555	41,002,120	41,639,439	42,286,664	42,943,950	43,611,452
ASC $ /Mwh	42.51	42.51	42.51	51.53	51.48	52.11	52.75	53.60	54.02	54.68	52.51

Table 4.12.2 (continued)
ASC Forecast Model

	2006	2007	2008	2009	2010	2011	2012	2013
Inflation Rates	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02
Gas forecast	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Market forecast	60.00	52.07	49.85	45.84	46.99	48.16	49.39	50.60

Utility #5

	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
ASC $ /Mwh			44.59	44.28	44.37	45.62	46.79	47.89	48.98	49.86	51.04
Assumed Gas Price			7.00	7.06	6.76	5.65	5.24	5.20	5.51	5.77	6.09
Assumed Market Price			60.0	60.0	52.1	49.9	45.8	47.0	48.2	49.4	50.6
2006 Sale for Resale assumption			80%	80%	80%	80%	80%	80%	80%	80%	80%
Annual Cost Escalation Rate			2.20%	1.55%	1.91%	2.06%	2.09%	2.30%	2.48%	2.39%	2.35%
Residential percentage	44.9%	44.9%	44.9%	44.9%	44.9%	44.9%	44.9%	44.9%	44.9%	44.9%	44.9%
Sale for Resale assumption 2003			80%	80.0%	80.0%	80.0%	80.0%	80.0%	80.0%	100.0%	100.0%
TRL Differential			829,219	111,820	102,756	-134,850	77,372	71,431	46,509	401,387	253,963
PF Flat Block rate			27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5
PF Flat Block rate				4	5	6	5	5			
BPA Purchases			0	963,600	1,204,500	1,445,400	1,204,500	1,204,500	0	0	0
Off-system Sales sensitivity		224	104	67	30	45	36	28	23	(23)	(52)
Sale for Resale credit	60,979,200	60,979,200	43,873,024	27,993,682	10,890,797	15,804,306	11,695,597	9,303,785	7,743,537	-9,897,864	-22,990,855
Purchase contracts aMW			25	25	25						
Purchase contracts $/MWh			90	90	90						

	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
LARIS Ave MW Load Forecast		759.76	850	862	873	859	867	875	880	923	951
TRL	6,851,259	6,988,285	7,817,503	7,929,323	8,032,079	7,897,228	7,974,600	8,046,031	8,092,540	8,493,927	8,747,889
Residential load	3,073,454	3,134,923	3,506,908	3,557,070	3,603,166	3,542,672	3,577,381	3,609,425	3,630,289	3,810,350	3,924,276

BASE

	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Exchangeble Costs	336,877,873	343,615,431	348,571,146	351,122,128	356,421,402	360,290,177	373,119,828	385,290,334	396,399,803	423,499,907	446,529,656
ASC $ /Mwh	49.17	49.17	44.59	44.28	44.37	45.62	46.79	47.89	48.98	49.86	51.04