UNITED STATES OF AMERICA U.S. DEPARTMENT OF ENERGY BEFORE THE BONNEVILLE POWER ADMINISTRATION

2014 RATE ADJUSTMENT)	DOCKET NO.	BP-14
PROCEEDING)		

1		QUALIFICATION STATEMENT OF
2		John D. Martinsen
3 4	Q.	Please state your name, employer, and business address.
5 6 7	A.	My name is John D. Martinsen. I am employed by Public Utility District No. 1 of Snohomish County ("District"), 2320 California Ave, Everett WA 98206.
8 9	Q.	In what capacity are you employed?
9 10 11	A.	My title is Senior Manager, Reliability Compliance & Regional Transmission
12	Q.	Please state your educational background.
14 15 16 17	A.	I received a Bachelor of Science degree in Electrical Engineering ("BSEE") from Washington State University in 1988 (Power Emphasis). I have been a Washington State Professional Engineer in the state of Washington since 1993 (License No. 0030276)
19 20	Q.	Please summarize your professional experience
21 22 23 24 25 26 27 28 29 30 31	A.	I have worked in the electric industry for over 24 years in the system planning, operations, design and engineering areas at District. I have managed and performed transmission planning studies for the District Seven Year Capital Construction plan for over 15 years. Regionally, I have coordinated the District's plans with the Bonneville Power Administration, ColumbiaGrid, Northwest Power Pool (NWPP), and the Western Electricity Coordinating Council (WECC). These efforts included the review and study of major transmission expansion projects as well as seasonal path operating studies. In addition, I manage the District's North American Electric Reliability Corporation (NERC) compliance program and have held various elected committee positions such as the Transmission Dependent Utilities (TDU) sector representative for the NERC Planning Committee and Standards Committee.
33 34		Previous Position: • Senior Regional Transmission Engineer - District

Witness: John D. Martinsen - 1 - BP-14-Q-SN-002

1	Electric System Planning and Protection Engineer - District
2	 Director, Transmission and Distribution Engineering-Seattle City Light
3	Principal Engineer - District
4	Chief Engineer - District
5	Substation Engineer - District
6	
7	Current and Previous Professional Affiliations and Committees:
8	NWPP Transmission Planning Committee (TPC) Chair
9	 Northwest Transmission Assessment Committee (NTAC) Chair
10	ColumbiaGrid Puget Sound Area Study Team (PSAST)
11	 Northwest Regional Transmission Association (NRTA) Vice President and Chair
12	of the Planning Committee
13	 NERC Standards Committee Transmission Dependent Utilities, Western North
14	America representative
15	 NERC Planning Committee TDU Western North America representative
16	 WECC Planning Coordination Committee (PCC) representative
17	 The Institute of Electrical and Electronic Engineers (IEEE) Senior Member
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19	Practical Experience:
20	 Manage Snohomish County PUD's NERC and WECC compliance department
21	Manage regional transmission planning
22	 Perform system analysis – power flow, transient stability, economic, voltage
23	perturbation, power-factor, circulating current, and other engineering
24	calculations and analysis
25	• Infrastructure Technical Review Committee (ITRC) a small committee that the
26	Bonneville Power Administration calls upon to review the technical merits of
27	major transmission additions
28	Participated on the numerous NERC and WECC Reliability Standards drafting
29	and development committees
30	Develop electric utility seven year capital construction plans (transmission-
31	substation)
32	Develop planning policy and guidelines and provide technical assistance on load and generator interconnection agreements.
33	and generator interconnection agreements
34	Perform Critical Infrastructure Protection (CIP) critical asset assessments Perform consenter interconnection system impact studies
35	Perform generator interconnection system impact studies Payalanment team for Independent Crid Operator (IndeCO) and BTO West
36 37	 Development team for Independent Grid Operator (IndeGO) and RTO West - Planning, Congestion Management and Legal committees
38	 Work with local jurisdictions on Washington State Growth Management Act
39	(GMA) - developing comprehensive land use policy
40	 Develop demand forecasts and temperature adjustments using regression analysis
41	to normalize system loads
42	 Develop and submit to Federal Energy Regulatory Commission (FERC) and
	1 20,010p and baching to 1 castal Energy Regulatory Commission (1 ERC) and

other utility organizations filings and comments

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1 2 3		 Testify at the Washington State Senate Energy Committee and other public forums regarding the impacts of the Year 2000 (Y2K) on power systems
4 5	Q.	Please state your experience in previous proceedings.
	A.	I have not participated in previous BPA rate proceedings.

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