

1 QUALIFICATION STATEMENT OF

2 GLEN S. BOOTH

3 Witness for the Bonneville Power Administration

4 *Q. Please state your name, employer, and business address.*

5 A. My name is Glen S. Booth. I am employed by the Bonneville Power Administration  
6 (BPA), 905 NE 11th Avenue, Portland, Oregon.

7 *Q. In what capacity are you employed?*

8 A. I am a Public Utilities Specialist for the Load Forecasting and Analysis Department in  
9 Customer Support Services.

10 *Q. Please state your educational background.*

11 A. I received a Bachelor of Science degree in Agricultural Economics from Washington  
12 State University in 1992 and a Master of Arts degree in Agricultural Economics from  
13 Washington State University in 1994.

14 *Q. Please summarize your professional experience.*

15 A. In July of 1999, I began work at Salt River Project (Project) in the Corporate Pricing  
16 Department. I performed annual corporate retail revenue forecasts for budgeting and  
17 planning purposes, enhanced the Corporate Revenue Model System, and developed class-  
18 level billing determinants for utilization in the Project rate cases. In November 2001, I  
19 transferred to the Engineering and Construction Services Department, where I developed  
20 cost metrics and reports for monitoring and forecasting capital expenditures.

21 In February 2003, I began work at Tucson Electric Power (TEP) in the Economic  
22 Forecasting and Research Department. I developed hourly, daily, and monthly sales and  
23 peak forecasts for the TEP system and the individual customer classes. The forecasts  
24 expanded from one to twenty years forward. These forecasts were used in integrated  
25 resource plans, rate case proceedings, and for budget and planning purposes.

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1 In May 2005, I began work at PacifiCorp in the Commercial and Trading  
2 Division. I worked in the Load and Revenue Forecasting Department developing load  
3 and revenue forecasts at the hourly, daily, and monthly levels. The forecasts expanded  
4 from one day ahead to twenty years forward. These forecasts were used in integrated  
5 resource plans, rate case proceedings, commercial trading activities, and for budget and  
6 planning purposes.

7 In April 2007, I began work at the Bonneville Power Administration in the Load  
8 Forecasting and Analysis Department of Customer Support Services. I develop  
9 customer-level load and peak forecasts utilizing the Agency Load Forecasting system.  
10 These forecasts expand one year to twenty years forward at the monthly level. The  
11 forecasts are used for budget, planning, and Regional Dialogue purposes.

12 *Q. Please state your experience as a witness in previous proceedings.*

13 *A. I served as a witness in the BPA 2007 Supplemental Wholesale Power Rate Case. For*  
14 *the 2005 PacifiCorp Integrated Resource Plan process, I participated in the presentation*  
15 *and defense of customer load forecasts before Commission staff from Washington, Idaho,*  
16 *Oregon, Utah, and Wyoming.*